

Tasmanian Gas Pipelir

	Canada a Usana Information		4	f **	0+	No	D		F-1				to a **	1
	Service Usage Information	Jul-24 Terajoules	Aug-24 Terajoules	Sep-24 Terajoules	Oct-24 Terajoules	Nov-24 Terajoules	Dec-24 Terajoules	Jan-25 Terajoules	Feb-25 Terajoules	Mar-25 Terajoules	Apr-25 Terajoules	May-25 Terajoules	Jun-25 Terajoules	1
		rerajoules	rerajoules	rerajoules	rerajoules	rerajoules	rerajoules	rerajouies	rerajoules	rerajoules	rerajoules	rerajoules	rerajoules	1
	The total quantity of natural gas													
	metered as having been injected	1		1					1			1		I
otal Pipeline	into the pipeline during the month	2362.788	2241.549	1264.938	1841.626	1645.226	1366.594	1453.889	1195.907	1945.251	1432.723	1320.613	1540.456	
•	into the pipeline during the month	2302.700	2241.345	1204.530	1841.020	1043.220	1300.334	1433.003	1193.907	1543.231	1432.723	1320.013	1340.430	1
	the total quanitity of natural gas													
	metered as having been withdrawn													
Catal Bination		2255 045	2202 462	4272 764	4000 330	1,502,420	4220 724	4450 775	*****	1005 335	4450 670	4357.450	4400 733	.]
	from the pipeline during the month	2366.845	2202.463	1273.764	1866.330	1603.430	1339.734	1458.775	1159.550	1906.336	1450.679	1267.150	1488.722	4
	the total quantity of natural gas													
	scheduled for injection into the													
	pipeline during the month (after													
Total Scheduled	taking into account rescheduling)	2350.524	2244.665	1264.949	1842.514	1635.375	1374.890	1453.949	1196.499	1949.181	1424.202	1316.840	1539.215	
	the total quantity of natural gas													
	scheduled for withdrawal from the	l	l	1	l	I	1	I	I	1	I	l	I	I
	pipeline during the month (after		1		l	I	1	l	I	1	l			1
otal Scheduled	taking into account rescheduling)	2412.262	2328.811	1365.024	1984.216	1721.117	1466.162	1582.045	1307.697	2066.835	1586.914	1405.274	1591.873	
	,													1
	the total quantity of natural gas	l		1			1		I	1	I	l	1	I
	scheduled for injection into the		1		l	I	1	l	I	1	l			1
			1		l	I	1	l	I	1	l			1
Ton Formed Hamber Conden Transcole	pipeline during the month (after	4470 307		400,000	443.304	300.00	350.445	455.344	418.573			505.040	744 220	.I
irm Forward Haulage Service - Tasmania	taking into account rescrieduling)	1479.307	1343.390	408.089	443.304	399.994	360.115	455.211	418.573	531.151	574.436	606.948	714.330	4
	L	l					1		I	1	l	l		
	the total quantity of natural gas	l		1			1		I	1	I	l	1	I
	scheduled for withdrawal from the													
	pipeline during the month (after													
	taking into account rescheduling)	1572.939	1540.487	626.310	676.684	627.840	592.145	588.138	564.269	672.894	707.713	785.157	825.878	1
	the total quantity of natural gas													
	scheduled for injection into the													
	pipeline during the month (after													
	taking into account rescheduling)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	d.
														1
	the total quantity of natural gas													
	scheduled for withdrawal from the													
	pipeline during the month (after													
Day Ahead Auction	taking into account rescheduling)	9.150	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32.550	12.150	.]
Jay Ahead Auction	taking into account rescrieduling)	9.150	13.850	29.303	40.115	44.875	44.359	44.950	37.200	38.750	33.220	32.550	12.150	1
	ab - a-a-1		1		l	I	1	l	I	1	l			1
	the total quantity of natural gas	l					1		I	1	l	l		
	scheduled for injection into the		1		l	I	1	l	I	1	l			1
	pipeline during the month (after						1		I	1				
ligh Priority Storage	taking into account rescheduling)	869.717	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	4
	l .	l		1			1		I	1	I	l	1	I
	the total quantity of natural gas		1		l	I	1	l	I	1	l			1
	scheduled for withdrawal from the	l					1		I	1	l	l		
	pipeline during the month (after	l		1			1		I	1	I	l	1	I
ligh Priority Storage	taking into account rescheduling)	823.277	774.474	709.349	1261.417	1048.398	833.338	971.312	706.228	1355.191	845.981	587.567	753.845	
														I
	the total quantity of natural gas	l		1			1		I	1	I	l	1	I
	scheduled for injection into the	l		1			1		I	1	I	l	1	I
GP Firm Forward Haulage Capacity -	pipeline during the month (after		1		l	I	1	l	I	1	l			1
asHub	taking into account rescheduling)	N/A	* Capacities are scheduled from the Hig											
431140	ming into account rescrieduling)	11/A	.,,,	A		1.4A	.v,A	1.V/A	1.4A	,A	A	14/4	A	a copucates are scriedured from the high
	the total quantity of natural gas	l		1			1		I	1	I	l	1	I
	scheduled for withdrawal from the	l		1			1		I	1	I	l	1	I
	pipeline during the month (after		1		l	I	1	l	I	1	l			1
CD Flow Forward Hawleys Con. "													ı	1
GP Firm Forward Haulage Capacity - asHub	taking into account rescheduling)	823.277	774,474	709.349	1261.417	1048.398	829.658	948,957	706.228	1355.191	845.981	587.567	753.845	