

## Tasmanian Cas Binelle

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	Service Usage Information	Aug-24	Sep-24	Oct-24	Nov-24		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	
		Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	
	The total quantity of natural gas													
	metered as having been injected													
otal Pipeline	into the pipeline during the month	2241.549	1264.938	1841.626	1645.226	1366.594	1453.889	1195.907	1945.251	1432.723	1320.613	1540.456	1520.752	
·	into the pipeline during the month	2241.345	1204.538	1841.020	1043.220	1300.394	1433.003	1153.507	1543.231	1432.723	1320.013	1340.430	1320.732	
	the total quanitity of natural gas													
	metered as having been withdrawn													
			1273.764	1866.330	1603.430	1339.734		1159.550	1906.336			1488.722	1514.462	
	from the pipeline during the month	2202.463	12/3./64	1866.330	1603.430	1339./34	1458.775	1159.550	1906.336	1450.679	1267.150	1488.722	1514.462	
	the total quantity of natural gas													
	scheduled for injection into the													
	pipeline during the month (after													
	taking into account rescheduling)	2244.665	1264.949	1842.514	1635.375	1374.890	1453.949	1196.499	1949.181	1424.202	1316.840	1539.215	1520.212	
	the total quantity of natural gas													
	scheduled for withdrawal from the													
	pipeline during the month (after													
otal Scheduled	taking into account rescheduling)	2328.811	1365.024	1984.216	1721.117	1466.162	1582.045	1307.697	2066.835	1586.914	1405.274	1591.873	1624.592	
Firm Forward Haulage Service - Tasmania														
	the total quantity of natural gas	1		l	l	I			I					
	scheduled for injection into the	1		l	1	I			I					
	pipeline during the month (after													
		1343.390	408.089	443.304	399,994	360.115	455.211	418.573	531.151	574.436	606,948	714.330	633.764	
	taking into account rescrictating)	1545.550	400.003	445.504	333.334	300.113	433.211	410.575	331.131	374.430	000.540	714.330	033.704	
	the total quantity of natural gas													
	scheduled for withdrawal from the													
	pipeline during the month (after													
irm Forward Haulage Service - Tasmania	taking into account rescheduling)	1540.487	626.310	676.684	627.840	592.145	588.138	564.269	672.894	707.713	785.157	825.878	769.108	
	the total quantity of natural gas													
	scheduled for injection into the													
	pipeline during the month (after													
Day Ahead Auction	taking into account rescheduling)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	the total quantity of natural gas													
				I										
	scheduled for withdrawal from the													
	scheduled for withdrawal from the pipeline during the month (after													
		13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32.550	12.150	10.900	
	pipeline during the month (after	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32.550	12.150	10.900	
Day Ahead Auction	pipeline during the month (after	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32.550	12.150	10.900	
Day Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32.550	12.150	10.900	
Day Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32.550	12.150	10.900	
Day Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after													
Day Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the	13.850 897.825	29.365 856.860	46.115	44.879 1235.381		44.950 976.383	37.200 777.926	38.750 1418.030	33.220 863.883	32.550 709.892	12.150 829.135	10.900 886.448	
Jay Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)													
Jay Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas													
Jay Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the													
Jay Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	
Jay Ahead Auction	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the			1399.210		1012.935								
awy Ahead Auction  ligh Priority Storage  ligh Priority Storage	pipeline during the month fafter taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month ster taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month ster taking into account rescheduling)	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	
hay Ahead Auction  figh Priority Storage  figh Priority Storage	pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas taking into account rescheduling) the total quantity of natural gas	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	
Jay Ahead Auction  High Priority Storage  High Priority Storage	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for vistbdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for vistbdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	
Jay Ahead Auction  High Priority Storage  High Priority Storage  CGP Firm Forward Haulage Capacity -	pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month of account pipeline during the month differ total pipeline during the month of pipeline during the month of the month of pipeline during the month of the month of the the month of the month of the month of the month of the the month of the month of the month of the the month of the the month of the month of the the month of the the month of the the the month of the the the month of the the the the the the the the	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	863.883 845.981	709.892 587.567	829.135 753.845	886.448 844.584	
Jay Ahead Auction  High Priority Storage  High Priority Storage  CGP Firm Forward Haulage Capacity -	pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for vistbdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for vistbdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883 845.981	709.892	829.135	886.448	* Capacities are scheduled from the High Priority
Jay Ahead Auction  High Priority Storage  High Priority Storage  CGP Firm Forward Haulage Capacity -	pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month of account pipeline during the month differ total pipeline during the month of pipeline during the month of the month of pipeline during the month of the month of the the month of the month of the month of the month of the the month of the month of the month of the the month of the the month of the month of the the month of the the month of the the the month of the the the month of the the the the the the the the	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	863.883 845.981	709.892 587.567	829.135 753.845	886.448 844.584	* Capacities are scheduled from the High Priority
Jay Ahead Auction  High Priority Storage  High Priority Storage  COP Firm Forward Haulage Capacity - asHub	pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month of account pipeline during the month differ total pipeline during the month of pipeline during the month of the month of pipeline during the month of the month of the the month of the month of the month of the month of the the month of the month of the month of the the month of the the month of the month of the the month of the the month of the the the month of the the the month of the the the the the the the the	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	863.883 845.981	709.892 587.567	829.135 753.845	886.448 844.584	* Capacities are scheduled from the High Priority.
Jay Ahead Auction  ligh Priority Storage  ligh Priority Storage  CP Firm Forward Haulage Capacity - assistud	pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month differ taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month differ taking into account rescheduling)	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	863.883 845.981	709.892 587.567	829.135 753.845	886.448 844.584	* Capacities are scheduled from the High Priority (
Jay Ahead Auction  High Priority Storage  High Priority Storage  CGP Firm Forward Haulage Capacity - asHub	pipeline during the month infer taking into account rescheduling), the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling), the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling), the total quantity of natural gas scheduled for injection into the pipeline during the month infer taking into account rescheduling) that total quantity of natural gas scheduled for injection into the pipeline during the month infer taking into account rescheduling) the total quantity of natural gas	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	863.883 845.981	709.892 587.567	829.135 753.845	886.448 844.584	* Capacities are scheduled from the High Priority