

## Tasmanian Gas Pipeline

|   | Service Usage Information          | Mar-24     | Apr-24               | May-24     | Jun-24     | Jul-24     | Aug-24     | Sep-24               | Oct-24     | Nov-24     | Dec-24     | Jan-25   | Feb-25     | 1   |
|---|------------------------------------|------------|----------------------|------------|------------|------------|------------|----------------------|------------|------------|------------|----------|------------|---|
|   |                                    | Terajoules | Apr-24<br>Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Sep-24<br>Terajoules | Terajoules | Terajoules | Terajoules |          | Terajoules | 1   |
|   |                                    |            |                      | ,          |            | ,          |            | ,                    | ,          |            | ,          | ,        | ,          | 1   |
|   | The total quantity of natural gas  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | metered as having been injected    |            |                      |            |            |            |            |                      |            |            |            | 1        |            | I   |
| Total Pipeline                          | into the pipeline during the month | 1200.771   | 1406.466             | 2185.243   | 2308.219   | 2362.788   | 2241.549   | 1264.938             | 1841.626   | 1645.226   | 1366.594   | 1453.889 | 1195.907   | 1   |
|   | l                                  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | the total quanitity of natural gas |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | metered as having been withdrawn   |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
| Total Pipeline                          | from the pipeline during the month | 1205.879   | 1421.545             | 2085.080   | 2291.514   | 2366.845   | 2202.463   | 1273.764             | 1866.330   | 1603.430   | 1339.734   | 1458.775 | 1159.550   |   |
|   |                                    |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | the total quantity of natural gas  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | scheduled for injection into the   |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | pipeline during the month (after   |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
| Total Scheduled                         | taking into account rescheduling)  | 1197.776   | 1406.322             | 2193.831   | 2303.301   | 2350.524   | 2244.665   | 1264.949             | 1842.514   | 1635.375   | 1374.890   | 1453.949 | 1196.499   | ,   |
|   | -                                  |            |                      |            |            |            |            |                      |            |            |            |          |            | 1   |
|   | the total quantity of natural gas  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | scheduled for withdrawal from the  |            | l                    | 1          | l          | 1          |            | 1                    |            |            |            |          |            |   |
|   | pipeline during the month (after   | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            |   |
| Total Scheduled                         | taking into account rescheduling)  | 1283,674   | 1501,428             | 2187.574   | 2370,473   | 2412.262   | 2328.811   | 1365.024             | 1984.216   | 1721.117   | 1466.162   | 1582.045 | 1307.697   | J.  |
| Total Scrieduled                        | taking into account rescheduling)  | 1283.074   | 1301.428             | 2187.374   | 23/0.4/3   | 2412.202   | 2320.011   | 1305.024             | 1984.210   | 1/21.11/   | 1400.102   | 1382.045 | 1307.097   | 1   |
|   | the total quantity of natural gas  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   |                                    |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | scheduled for injection into the   | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
|   | pipeline during the month (after   |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
| Firm Forward Haulage Service - Tasmania | taking into account rescheduling)  | 413.213    | 415.696              | 1085.100   | 1511.478   | 1479.307   | 1343.390   | 408.089              | 443.304    | 399.994    | 360.115    | 455.211  | 418.573    | 4   |
|   |                                    |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | the total quantity of natural gas  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | scheduled for withdrawal from the  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | pipeline during the month (after   |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
| Firm Forward Haulage Service - Tasmania | taking into account rescheduling)  | 615.936    | 655.037              | 1311.227   | 1659.363   | 1572.939   | 1540.487   | 626.310              | 676.684    | 627.840    | 592.145    | 588.138  | 564.269    |   |
|   |                                    |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | the total quantity of natural gas  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | scheduled for injection into the   |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | pipeline during the month (after   |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
| Day Ahead Auction                       |                                    | N/A        | 0.004                | 0.000      | 0.000      | 0.000      | 0.000      | 0.000                | 0.000      | 0.000      | 0.000      | 0.000    | 0.000      |   |
|   |                                    |            | -                    |            |            | -          |            |                      |            | 0.000      | 0.000      | 0.000    | 0.000      | †   |
|   | the total quantity of natural gar  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | the total quantity of natural gas  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | scheduled for withdrawal from the  |            |                      |            |            |            |            |                      |            |            |            |          |            |   |
|   | pipeline during the month (after   | l          |                      |            |            |            |            |                      |            |            |            |          |            |   |
| Day Ahead Auction                       | taking into account rescheduling)  | N/A        | 20.155               | 29.900     | 12.200     | 9.150      | 13.850     | 29.365               | 46.115     | 44.879     | 44.359     | 44.950   | 37.200     | 1   |
|   |                                    | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
|   | the total quantity of natural gas  | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
|   | scheduled for injection into the   | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
|   | pipeline during the month (after   | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
| High Priority Storage                   | taking into account rescheduling)  | 784.563    | 990.622              | 1108.731   | 804.843    | 869.717    | 897.825    | 856.860              | 1399.210   | 1235.381   | 1012.935   | 976.383  | 777.926    | J   |
|   |                                    |            |                      |            |            |            |            |                      |            |            |            |          |            | 1   |
|   | the total quantity of natural gas  | l          | l                    | 1          | l          | 1          |            | 1                    |            |            |            |          |            |   |
|   | scheduled for withdrawal from the  | l          | l                    | 1          | l          | 1          |            | 1                    |            |            |            |          |            |   |
|   | pipeline during the month (after   | l          | l                    | 1          | l          | 1          |            | 1                    |            |            |            |          |            |   |
| High Priority Storage                   | taking into account rescheduling)  | 667.738    | 826.236              | 846.447    | 721.670    | 823.277    | 774.474    | 709.349              | 1261.417   | 1048.398   | 833.338    | 971.312  | 706.228    | d.  |
| iigii Friority Storage                  | taking into account rescrieduling) | 007.738    | 620.230              | 840.447    | 721.670    | 023.2//    | 774.474    | 709.349              | 1201.417   | 1048.398   | 033.338    | 5/1.312  | 700.228    | 1   |
|   | L                                  | I          | I                    | 1          | I          | 1          | l          | 1                    |            | 1          |            | l        |            | 1   |
|   | the total quantity of natural gas  | l          | l                    | 1          | l          | 1          |            | 1                    |            |            |            |          |            |   |
|   | scheduled for injection into the   | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
| TGP Firm Forward Haulage Capacity -     | pipeline during the month (after   | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
| TasHub                                  | taking into account rescheduling)  | N/A        | N/A                  | N/A        | N/A        | N/A        | N/A        | N/A                  | N/A        | N/A        | N/A        | N/A      | N/A        | * Capacities are scheduled from the High Priority |
|   |                                    |            |                      |            |            |            |            |                      |            |            |            |          |            | 1   |
|   | the total quantity of natural gas  | I          | I                    | 1          | I          | 1          | I          | 1                    |            | 1          |            | l        |            | 1   |
|   | scheduled for withdrawal from the  |            | l                    | 1          | l          | 1          |            | 1                    |            |            |            |          |            |   |
| TGP Firm Forward Haulage Capacity -     | pipeline during the month (after   |            | l                    | 1          | l          | 1          |            | 1                    |            |            |            |          |            |   |
|   |                                    |            | 1                    | 1          | 1          | 1          | I          | 1                    |            | I          | 1          | 1        | 706.228    | J   |
| TasHub                                  | taking into account rescheduling)  | 667.738    | 826.236              | 846.447    | 698.910    | 823.277    | 774.474    | 709.349              | 1261.417   | 1048.398   | 829.658    | 948.957  |            |   |