



Tasmanian Gas Pipeline

	Service Usage Information	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
		TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules	TeraJoules
Total Pipeline	The total quantity of natural gas metered as having been injected into the pipeline during the month	2308.219	2362.788	2241.549	1264.938	1841.626	1645.226	1366.594	1453.889	1195.907	1945.251	1432.723	1320.613
Total Pipeline	the total quantity of natural gas metered as having been withdrawn from the pipeline during the month	2291.514	2366.845	2202.463	1273.764	1866.330	1603.430	1339.734	1458.775	1159.550	1906.336	1450.679	1267.150
Total Scheduled	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	2303.303	2350.524	2244.665	1264.949	1842.514	1635.375	1374.890	1453.949	1196.499	1949.181	1424.202	1316.840
Total Scheduled	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	2370.473	2412.262	2328.811	1365.024	1984.216	1721.117	1466.162	1582.045	1307.697	2066.835	1586.914	1405.274
Firm Forward Haulage Service - Tasmania	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	1511.478	1479.307	1343.390	408.089	443.304	399.994	360.115	455.211	418.573	531.151	574.436	606.948
Firm Forward Haulage Service - Tasmania	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	1659.363	1572.939	1540.487	626.310	676.684	627.840	592.145	588.138	564.269	672.894	707.713	785.157
Day Ahead Auction	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Day Ahead Auction	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	12.200	9.150	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32.550
High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	804.843	869.717	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892
High Priority Storage	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	721.670	823.277	774.474	709.349	1261.417	1048.398	833.338	971.312	706.228	1355.191	845.981	587.567
TGP Firm Forward Haulage Capacity - TasHub	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TGP Firm Forward Haulage Capacity - TasHub	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	698.910	823.277	774.474	709.349	1261.417	1048.398	829.658	948.957	706.228	1355.191	845.981	587.567

\* Capacities are scheduled from the High Priority Storage Service

Last updated 18 June 2025