

Tasmanian Gas Pipeline

	Service Usage Information	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	1
		Apr-24 Terajoules	Terajoules	Terajoules	Jui-24 Terajoules			Terajoules	Terajoules		Jan-25 Terajoules		Terajoules	+
						,		,		,	,	,	,	1
	The total quantity of natural gas					1	· '							
	metered as having been injected					1	· '							
Total Pipeline	into the pipeline during the month	1406.466	2185.243	2308.219	2362.788	2241.549	1264.938	1841.626	1645.226	1366.594	1453.889	1195.907	1945.251	
						1	· '							
	the total quanitity of natural gas					1	, '							
	metered as having been withdrawn													
	from the pipeline during the month	1421.545	2085.080	2291.514	2366.845	2202.463	1273.764	1866.330	1603.430	1339.734	1458.775	1159.550	1906.336	4
	the total quantity of natural gas					1	, '							
	scheduled for injection into the					1	, '							
						1	, '							
	pipeline during the month (after	1 400 222	3403 034	2202 201	2250 524	2244 555	1254.040	4043 544	4.025.275	1274 000	4453.040	1100 100	1040 101	
Total Scheduled	taking into account rescheduling)	1406.322	2193.831	2303.301	2350.524	2244.665	1264.949	1842.514	1635.375	1374.890	1453.949	1196.499	1949.181	
	the total quantity of natural gas					1	, '							
	scheduled for withdrawal from the					1	i '							
	pipeline during the month (after					1	'							
	taking into account rescheduling)	1501.428	2187.574	2370.473	2412.262	2328.811	1365.024	1984.216	1721.117	1466.162	1582.045	1307.697	2066.835	1
Total scheduled	www.go account rescrieudiing)	1301.428	2107.374	23/0.4/3	2412.202	2320.011	1303.024	1304.210	1/21.11/	1400.102	1302.045	1307.097	2000.833	†
	the total quantity of natural gas					1	'							
Firm Forward Haulage Service - Tasmania	scheduled for injection into the					1	i '							
	pipeline during the month (after					1	, '							
		415.696	1085.100	1511.478	1479.307	1343.390	408.089	443.304	399.994	360.115	455.211	418.573	531.151	
	the total quantity of natural gas					1	i '							
	scheduled for withdrawal from the					1	, '							
	pipeline during the month (after					1	i '							
Firm Forward Haulage Service - Tasmania	taking into account rescheduling)	655.037	1311.227	1659.363	1572.939	1540.487	626.310	676.684	627.840	592.145	588.138	564.269	672.894	
	the total quantity of natural gas					1	i '							
	scheduled for injection into the					1	i '							
	pipeline during the month (after					1	, '							
Day Ahead Auction	taking into account rescheduling)	0.004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
						1	í '							
	the total quantity of natural gas					1	i '							
	scheduled for withdrawal from the					1	, '							
	pipeline during the month (after		l	l										
Day Ahead Auction	taking into account rescheduling)													
		20.155	29.900	12.200	9.150	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	
		20.155	29.900	12.200	9.150	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	
	the total quantity of natural gas	20.155	29.900	12.200	9.150	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	
	the total quantity of natural gas scheduled for injection into the	20.155	29.900	12.200	9.150	13.850	29.365	46.115	44.879	44.359	44.950	37.200	38.750	
	the total quantity of natural gas scheduled for injection into the pipeline during the month (after													
	the total quantity of natural gas scheduled for injection into the	990.622		12.200 804.843	9.150 869.717	13.850 897.825	29.365 856.860	46.115 1399.210	44.879 1235.381	44.359 1012.935	976.383	37.200 777.926	38.750 1418.030	
High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)													
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High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the													
High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after					897.825								
High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the	990.622	1108.731	804.843	869.717	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	
ligh Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after	990.622	1108.731	804.843	869.717	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	
High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	990.622	1108.731	804.843	869.717	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	
tigh Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the	990.622	1108.731	804.843	869.717	897.825	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	
High Priority Storage High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) that total quantity of natural gas scheduled for injection into the pipeline during the month (after total quantity of natural gas scheduled for injection into the pipeline during the month (after the month (after	990.622	1108.731	804.843	869.717	897.825 774.474	856.860 709.349	1399.210	1235.381	1012.935 833.338	976.383	777.926	1418.030	
High Priority Storage High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) that total quantity of natural gas scheduled for injection into the pipeline during the month (after total quantity of natural gas scheduled for injection into the pipeline during the month (after the month (after	990.622 826.236	1108.731 846.447	804.843 721.670	869.717 823.277	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	
High Priority Storage High Priority Storage Figh Priority Storage Figh Firm Forward Haulage Capacity -	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) that total quantity of natural gas scheduled for injection into the pipeline during the month (after total quantity of natural gas scheduled for injection into the pipeline during the month (after the month (after	990.622 826.236	1108.731 846.447	804.843 721.670	869.717 823.277	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	
High Priority Storage High Priority Storage TGP Firm Forward Haulage Capacity -	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	990.622 826.236	1108.731 846.447	804.843 721.670	869.717 823.277	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	
High Priority Storage High Priority Storage TGP Firm Forward Haulage Capacity -	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas	990.622 826.236	1108.731 846.447	804.843 721.670	869.717 823.277	897.825 774.474	856.860 709.349	1399.210 1261.417	1235.381 1048.398	1012.935 833.338	976.383 971.312	777.926 706.228	1418.030 1355.191	