



| Service Usage Information                  |  | Jan-22     | Feb-22     | Mar-22     | Apr-22     | May-22     | Jun-22     | Jul-22     | Aug-22     | Sep-22     | Oct-22     | Nov-22     | Dec-22     |
|--|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
|  |  | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules |
| Total Pipeline                             | The total quantity of natural gas metered as having been injected into the pipeline during the month                                   | 642,288    | 651,535    | 743,656    | 1,090,437  | 933,356    | 812,344    |            |            |            |            |            |            |
| Total Pipeline                             | the total quantity of natural gas metered as having been withdrawn from the pipeline during the month                                  | 702,44     | 608,837    | 782,746    | 1,037,038  | 971,983    | 795,291    |            |            |            |            |            |            |
| Total Scheduled                            | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)  | 641,764    | 651,55     | 741,653    | 1,090,583  | 933,373    | 812,353    |            |            |            |            |            |            |
| Total Scheduled                            | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 791,158    | 699,15     | 887,51     | 1,134,431  | 995,136    | 866,207    |            |            |            |            |            |            |
| Firm Forward Haulage Service - Tasmania    | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)  | 508,196    | 500,541    | 615,85     | 870,713    | 602,632    | 644,659    |            |            |            |            |            |            |
| Firm Forward Haulage Service - Tasmania    | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 606,367    | 586,212    | 718,158    | 963,543    | 664,991    | 707,362    |            |            |            |            |            |            |
| High Priority Storage                      | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)  | 133,568    | 151,009    | 125,803    | 219,47     | 330,741    | 167,694    |            |            |            |            |            |            |
| High Priority Storage                      | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 184,791    | 112,938    | 169,352    | 170,888    | 329,795    | 158,845    |            |            |            |            |            |            |
| TGP Firm Forward Haulage Capacity - TasHub | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)  | N/A        | N/A        | N/A        | N/A        | N/A        | N/A        |            |            |            |            |            |            |
| TGP Firm Forward Haulage Capacity - TasHub | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 182,441    | 111,938    | 164,302    | 170,888    | 329,795    | 158,845    |            |            |            |            |            |            |

\* Capacities are scheduled from the High Priority Storage Service