

## Tasmanian Gas Pipeline

	Service Usage Information	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	1
	service osage information	Terajoules	Terajoules	Terajoules	Terajoules			Terajoules	Apr-25 Terajoules	Terajoules			Aug-25 Terajoules	1
						,	,	,	,	,	,	,	,	1
	The total quantity of natural gas													
	metered as having been injected													
Total Pipeline	into the pipeline during the month	1264.938	1841.626	1645.226	1366.594	1453.889	1195.907	1945.251	1432.723	1320.613	1540.456	1520.752	2039.919	4
	l													
	the total quanitity of natural gas													
	metered as having been withdrawn													
Total Pipeline	from the pipeline during the month	1273.764	1866.330	1603.430	1339.734	1458.775	1159.550	1906.336	1450.679	1267.150	1488.722	1514.462	1957.443	
	the total quantity of natural gas													
	scheduled for injection into the													
	pipeline during the month (after													
Total Scheduled	taking into account rescheduling)	1264.949	1842.514	1635.375	1374.890	1453.949	1196.499	1949.181	1424.202	1316.840	1539.215	1520.212	2038.905	4
	ab - a-a-1													
	the total quantity of natural gas scheduled for withdrawal from the													
	pipeline during the month (after													
Total Scheduled		1205.00.	4004			4503.615	1207 (***	2000 000	1500.000	1405 271	4504.672	1634 500	2045 552	1
Total Scheduled	taking into account rescheduling)	1365.024	1984.216	1721.117	1466.162	1582.045	1307.697	2066.835	1586.914	1405.274	1591.873	1624.592	2045.162	+
	the total quantity of natural gas													
	scheduled for injection into the													
	pipeline during the month (after													
Firm Forward Haulage Service - Tasmania		408.089	443.304	399.994	360.115	455.211	418.573	531.151	574.436	606.948	714.330	633.764	1122.814	
HIRM FORWARD HAUIAGE SERVICE - TASMANIA	www.gto account rescrieduling)	400.089	443.304	333.394	300.113	433.211	410.3/3	231.151	3/4.436	000.948	/14.330	033./64	1122.614	†
	the total quantity of natural gas													
	scheduled for withdrawal from the													
	pipeline during the month (after													
Firm Forward Haulage Service - Tasmania		626.310	676.684	627.840	592.145	588.138	564.269	672.894	707.713	785.157	825.878	769.108	1257.055	
TITLE OF WARD TROUBGE SCIVICE TO STITUTE	taking into account resericating)	020.310	070.004	027.040	332.143	300.130	304.203	072.834	707.713	783.137	823.878	709.108	1237.033	1
	the total quantity of natural gas													
	scheduled for injection into the													
	pipeline during the month (after													
Day Ahead Auction	taking into account rescheduling)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
,	0,											0.000		1
	the total quantity of natural gas													
	scheduled for withdrawal from the													
	pipeline during the month (after													
Day Ahead Auction	taking into account rescheduling)	29.365	46.115	44.879	44.359	44.950	37.200	38.750	33.220	32,550	12.150	10.900	21.800	
Day Aircas Auction		1 700	1 1 1 1 1			7.00				52.550		22.300		1
	the total quantity of natural gas	I	I	I	I									
														1
	scheduled for injection into the													
High Priority Storage	scheduled for injection into the	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	916.091	
High Priority Storage	scheduled for injection into the pipeline during the month (after	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	916.091	
High Priority Storage	scheduled for injection into the pipeline during the month (after	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	916.091	
High Priority Storage	scheduled for injection into the pipeline during the month (after taking into account rescheduling)	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	916.091	
High Priority Storage	scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas	856.860	1399.210	1235.381	1012.935	976.383	777.926	1418.030	863.883	709.892	829.135	886.448	916.091	
High Priority Storage	scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the	856.860 709.349	1399.210		1012.935		777.926	1418.030	863.883 845.981	709.892 587.567	829.135 753.845	886.448 844.584	916.091	
	scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after													
	scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after													
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	scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas													
High Priority Storage	scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the					971.312				587.567				*Capacities are scheduled from the High Priorit
High Priority Storage TGP Firm Forward Haulage Capacity -	scheduled for injection into the pipeline during the month [after taking into account rescheduling] the total quantity of natural gas scheduled for withdrawal from the pipeline during the month [after taking into account rescheduling] the total quantity of natural gas scheduled for injection into the pipeline during the month [after the month	709.349	1261.417	1048.398	833.338	971.312	706.228	1355.191	845.981	587.567	753.845	844.584	766.307	* Capacities are scheduled from the High Priorit
High Priority Storage TGP Firm Forward Haulage Capacity -	scheduled for injection into the pipeline during the month [after taking into account rescheduling] the total quantity of natural gas scheduled for withdrawal from the pipeline during the month [after taking into account rescheduling] the total quantity of natural gas scheduled for injection into the pipeline during the month [after the month	709.349	1261.417	1048.398	833.338	971.312	706.228	1355.191	845.981	587.567	753.845	844.584	766.307	* Capacities are scheduled from the High Priority
High Priority Storage TGP Firm Forward Haulage Capacity -	scheduled for injection into the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	709.349	1261.417	1048.398	833.338	971.312	706.228	1355.191	845.981	587.567	753.845	844.584	766.307	* Capacities are scheduled from the High Priorit
High Priority Storage TGP Firm Forward Haulage Capacity -	scheduled for injection into the pipeline during the month [after taking into account rescheduling] the total quantity of natural gas scheduled for withdrawal from the pipeline during the month [after taking into account rescheduling] the total quantity of natural gas scheduled for injection into the pipeline during the month [after taking into account rescheduling] the total quantity of natural gas	709.349	1261.417 N/A	1048.398	833.338	971.312	706.228	1355.191	845.981	587.567	753.845	844.584	766.307	* Capacities are scheduled from the High Priority