



Tasmanian Gas Pipeline

	Service Usage Information	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
		Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules	Terajoules
Total Pipeline	the total quantity of natural gas metered as having been injected into the pipeline during the month	1520.752	2039.919	1319.982	1897.254	1533.159	1030.706	1239.997	1367.122	1427.944	1491.524	1487.910	2265.192
Total Pipeline	the total quantity of natural gas metered as having been withdrawn from the pipeline during the month	1514.462	1957.443	1340.572	1905.824	1436.997	1085.571	1251.887	1322.759	1381.845	1519.401	1462.686	2215.432
Total Scheduled	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	1520.212	2038.905	1319.980	1896.700	1530.619	1032.379	1240.821	1359.766	1433.541	1484.251	1490.097	2268.924
Total Scheduled	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	1624.592	2045.162	1402.499	1953.473	1502.621	1152.486	1323.668	1383.924	1443.125	1583.338	1536.043	2268.717
Firm Forward Haulage Service - Tasmania	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	633.764	1122.814	488.874	489.261	454.599	409.914	299.936	288.850	353.756	432.106	432.202	976.426
Firm Forward Haulage Service - Tasmania	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	769.108	1257.055	597.116	596.260	567.983	557.561	532.353	503.751	565.382	655.840	653.473	1204.797
Day Ahead Auction	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Day Ahead Auction	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	10.900	21.800	28.700	37.900	43.609	37.298	32.940	30.800	26.200	24.800	21.600	0.000
High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	886.448	916.091	815.456	1407.439	1076.020	622.465	940.885	1070.916	1079.785	1052.145	1066.895	1292.498
High Priority Storage	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	844.584	766.307	776.683	1319.313	891.029	557.627	758.375	849.373	851.543	902.698	860.970	1063.920
TGP Firm Forward Haulage Capacity - TasHub	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TGP Firm Forward Haulage Capacity - TasHub	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	844.584	766.307	776.683	1319.313	891.029	557.627	758.375	849.373	851.543	902.698	860.970	1063.920

Last updated 09 August 2026